

Read Me First

Do not include this sheet in the Annual Report you send to the Commission.

DO NOT INSERT OR DELETE COLUMNS OR ROWS IN THIS REPORT

General Information

The files for the Municipal Electric Utilities have been set up on one Lotus file. The file has been saved as muniar.xls. The pages/schedules are separated by Tabs and each Tab is labeled. The Table of Contents (Tab 004table) provides a listing of each schedule with the corresponding page number. If there was a similar NYPA schedule or old PSC schedule it is noted on this page.

Setting Heading for Each Page

The file includes a data section located at the end of these general instructions. By completing the data, the company's name and the year of the report will automatically transfer to each page of the report.

The company name should be input on cell D51.

**The date of the report should be entered by modifying cell C53 with
Year Ended ...**

Printing Individual Schedules

To print an individual schedule, use the Print option under the File menu. In the dialogue box that appears choose to print the current selection.

You may print the entire report by selecting The Entire Workbook in the print dialogue box

Saving the file

As stated above, the name of the file is muniar.xls. It is recommended that you call up the file and then immediately save it to another disk using a name to identify your company. You should maintain the original file (muniar.xls) on a disk for use next year.

Filing the Report

If the Annual Report is filed confidentially, a redacted and unredacted report should be filed. Upon completion, the Excel or Lotus version should be e-mailed to secretary@dps.ny.gov and kate.overacker@dps.ny.gov. The verification page should be printed, signed by the authorized company representative, notarized and mailed to the Secretary at 3 Empire State Plaza, Albany, New York 12223. Do not file the entire form in paper version, only the verification page. If your company does not have the capability to e-mail the annual report, please mail the completed CD's with the signed verification page.

Data Section

Company Name : Village of Springville

Year: 31-May-18

MUNICIPAL ELECTRIC UTILITIES

ANNUAL REPORT

OF

Village of Springville

Exact legal name of reporting municipality

(If name was changed during year, show also the previous name and date of change)

5 West Main Street Springville, NY 14141

(Address of principal business office at end of year)

FOR THE

Year ended May 31, 2018

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of
the person to contact concerning this report:

Elizabeth Melock, Village Administrator, 5 West Main St. PO Box 17 Springville, NY 14141; 716-592-4936

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GENERAL INSTRUCTIONS

1. This form of annual report is prepared in conformity with the Uniform System of Accounts prescribed for municipal electric utilities by the Public Service Commission, State of New York, in Case 8312, as provided in the statutes of the said State, and except as otherwise indicated, all accounting words and phrases, herein are to be interpreted in accordance with the said classification.
2. The respondent should make its annual report on this form in duplicate and file the original copy, duly verified, in the office of the Public Service Commission, retaining the other copy in its files. Additional copies shall be filed if required by the Commission.
3. Every annual report should be complete and reference to former years or to other reports should not be made to take the place of required entries except as otherwise authorized.
4. This report form is designed to cover the fiscal year ended May 31. If the respondent makes a report for any other period, that period must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown.
5. Whenever the term respondent is used, it shall be understood to mean the reporting utility.
6. Submit to the Commission with this report a copy of the latest annual report of the lighting department to the municipal board. If such report is not available, state that fact.
7. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page-Sched (d)	Remarks (e)
General Information and Financial Statements				
General Information	101	1a	1-various	
Commissioners, Officers. and Other Key Employees	102	1	1-106&107	
Important Changes During the Year	103	32	23-127	
Comparative Balance Sheet	104-105	2	2&3-101	
Comparative Income Statement	106	11	11-112	
Surplus Account	106	11	11-113	
Statement of Cash Flows	107	---	---	
Balance Sheet Supporting Schedules (Assets and Other Debits)				
Operating Property - Electric	200-201	3	4-102	
Operating Property - Other Departments	200-201	4	---	
Depreciation Rates and Reserve Balances	200-201	9	4-102	
Construction Work in Progress	202	4	---	
Other Property	202	4	---	
Investments	203	5	5-103	
Depreciation Funds	204	5	5-104	
Miscellaneous Balance sheet Items - Debits	204	6	---	
Receivables from Operating Municipality	205	8	7-107	
Notes Receivable	205	6	---	
Accounts Receivable	205	6	---	
Balance Sheet Supporting Schedules (Liabilities Other Credits)				
Notes Payable	250	6	6-105A	
Payables to Operating Municipality	250	8	7-107	
Reserve for Uncollectible Accounts	250	10	---	
Long Term Debt	251-252	7	6-105	
Miscellaneous Reserves and Unadjusted Credits	253	10	8-109	
Contributions - Operating Municipality	253	10	8-110	
Income Account Supporting Schedules				
Operating Revenues - Electric	300	12	16-119	
Sales by Service Classifications - Electric	301-303	28-29	20-125	
Sales by Municipalities - Electric	304	27	19-124	
Electricity Sold to or Purchased from Others for Redistribution	305	26	---	
Fuel Consumed - Electric	305	26	---	
Operating Expenses - Electric	306-307	15-16	14-115	
Depreciation and Amortization of Electric Plant	308	9	5-104	
Miscellaneous Interest Deductions	309	18	---	
Other Deductions from Income	309	18	---	

LIST OF SCHEDULES

Title of Schedule (a)	Reference Page No. * (b)	Old PSC Page (c)	Old NYPA Page (d)	Remarks (e)
General Section				
Charges for Outside Professional & Other Consulting Services	350	---	---	
Analysis of Charges to Other Departments	350	20	---	
Operating Data				
Electric Energy Account	400	26	16-118	
Monthly Peaks and Output	400	26	16-118	
Generating Plant Statistics	401-402	21-22	16-118	
Transmission Line Statistics	403	22	---	
Substations	403	21	17-120	
Distribution System	404	22-24	---	
Electric Distribution Meters and Line Transformers	405	25	18-123, 17-121	
Electric WattHour Meters in-service and Test Results	405	25	---	
Verification				
Index				
<p>If system's financial information is audited, reviewed, or compiled by an independent accountant, please attach the accountants' report to the back of this report (paper copy).</p>				
<p>* The numbering system used here coincides with the system used by the FERC electric and gas annual reports.</p>				

GENERAL INFORMATION	
1. Exact name of the respondent municipality.	Village of Springville
2. Under what law or laws is the respondent engaged in: (a) Street lighting (b) Commercial lighting	Village Law Village Law
3. By what board or officers is the lighting plant directly controlled? How many members are such controlled?	Mayor/Board of Trustees 5
4. Give date of respondent's beginning: (a) Street lighting (b) Commercial lighting	1895 1895
5. Does the electric utility use any property jointly owned with any other operating municipality? If so, describe the property so used naming the departments involved and explain the arrangement for the allocation of the expenses connected therein.	Village Offices Expenses are shared equally
6. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars.	No
7. State the character of motive power used in the generation of electricity. If energy is purchased, so state.	Purchased
8. Does respondent distribute any electricity outside the limits of the reporting municipality?	No
9. Give the name of village or city clerk at date of verifying report.	Elizabeth Melock

COMMISSIONERS , OFFICERS, AND EMPLOYEES (Including Compensation)

1. Furnish the indicated data with respect to commissioners, officers and supervisors, whether or not they received any compensation from the respondent. If other than salary is provided, please explain and quantify in the notes.
2. Furnish the indicated data with respect to all employees of the municipal electric system. Employees may be grouped by title, e.g., "4 linemen" or "2 meter readers".
3. Officers or supervisors include the lighting department's superintendent, clerk-treasurer, deputy and any other person who has significant supervisory or policy making responsibilities.
4. Indicate with an asterisk (*) in column (a) those individuals who were members of the governing board body of the municipal electric system.

Line No.	Name of Person (a)	Title of Position (b)	Term Expired or Current Term Will Expire (c)	Salary	
				Total (d)	Portion Allocated to Electric Dept. (e)
1	*William Krebs	Mayor	Mar-22	\$6,000	\$1,500
2	*Terry Skelton/Elise Rose	Trustee	Mar 18 & Mar 22	5,250	1,313
3	*Robert Moriarty/Kim Pazutti	Trustee	Mar 18 & Mar 22	4,750	1,188
4	*Nils Wikman	Deputy Mayor/Trustee	Mar-20	4,750	1,188
5	*Alan Chamberlin	Trustee	Mar-20	4,750	1,188
6					
7	Paul Weiss	Attorney		22,435	5,609
8	Liz Melock	Administrator	Mar-20	84,687	29,640
9	Dawn Simmons	Deputy Village Treasurer		68,788	24,076
10	Holly Murtiff	Deputy Village Clerk		49,801	17,430
11	Clerks 2 full time	Clerks		74,700	26,145
12	Ken Kostowniak	Superintendent Public Works		82,576	28,902
13	Joni Wilson	DPW Clerk		33,643	11,775
14					
15					
16	Chris	Laborer/Stores Clerk		52,374	52,374
17	Tom W	Leadman/Lineman A		75,522	75,522
18	Sean M	Lineman A		69,644	69,644
19	Jesse K	Lineman B		64,278	64,278
20	Colby	Lineman B		63,428	63,428
21	Andy	Lineman B		64,032	64,032
22					
23					
24					
25	Total			\$831,408	\$539,230

NOTES: Provide an estimate of the salary and wages allocated to the electric department which are charged to capital accounts. Provide the basis for such allocation.

\$ 93520 of labor was charged to the fixed asset accounts as capital expenditures. These charges were allocated through the daily work orders.

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

3. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less.

4. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

5. State the estimated annual effect and nature of any important wage scale changes during the year.

6. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

7. Describe briefly any materially important event or transactions of the respondent not disclosed elsewhere in this report.

- 1 None
- 2 None
- 3 None
- 4 None
- 5 None
- 6 None
- 7 None

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)
1	FIXED ASSETS				
2	Operating Property - Electric (101)		\$13,529,872	\$13,914,642	\$384,770
3	Operating Property - Other Operations (102-108)	201			0
4	Operating Property - General (109)	202			0
5	Construction Work in Progress (110)	202	483,720	79,091	(404,629)
6	Non-Operating Property (112)	202			0
7	Total Fixed Assets		14,013,592	13,993,733	(19,859)
8	INVESTMENTS				
9	Loans to Operating Municipality (113)	203			0
10	Miscellaneous Investments (114)	203			0
11	Sinking Funds (115)	203			0
12	Depreciation Funds (116)	204			0
13	Miscellaneous Special Funds (117)	203			0
14	Total Investments		0	0	0
15	CURRENT ASSETS				
16	Cash (121)		53,770	0	(53,770)
17	Working Funds (122)		150	150	0
18	Materials and Supplies (123)		242,592	274,604	32,012
19	Receivables from Operating Municipality (124)	205			0
20	Accounts Receivable (125)	205	326,900	506,401	179,501
21	Notes Receivable (126)	205			0
22	Interest and Dividends Receivable (127)				0
23	Prepayments (128)		33,730	39,385	5,655
24	Special Deposits (129)	204			0
25	Miscellaneous Current Assets (131)				0
26	Total Current Assets		657,142	820,540	163,398
27	DEFERRED DEBITS				
28	Unamortized Debt Discount and Expense (141)				0
29	Suspense to be Amortized (143)	204			0
30	Clearing Accounts (144)				0
31	Miscellaneous Suspense (145)	204	101,205	154,487	53,282
32	Regulatory Commission Expense (146)				0
33	Total Deferred Debits		101,205	154,487	53,282
34	COMPANY SECURITIES OWNED				
35	Reacquired Securities (151)				0
36	DEFICIT				
37	Deficit (161)				0
38	Total Assets and Other Debits		\$14,771,939	\$14,968,760	\$196,821

In a footnote, describe all contingent assets and contingent liabilities of the utility plant at the end of the year. If none, state that fact.

No contingent liabilities

Account 145 represents Deferred Outflows in connection with the adoption and implementation of GASB 68

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)	Increase (Decrease) (e)	Line No.
LONG-TERM DEBT					1
Bonds (231)	251	\$1,755,000	\$1,672,000	(\$83,000)	2
Equipment Obligations - Long Term (232)	251			0	3
Miscellaneous Long Term Debt (233)	251	155,647	52,968	(102,679)	4
Total Long-Term Debt		1,910,647	1,724,968	(185,679)	5
CURRENT AND ACCRUED LIABILITIES					6
Payables to Operating Municipality (241)	250	0	17,285	17,285	7
Accounts Payable (242)		28,976	11,880	(17,096)	8
Notes Payable (243)	250	230,000	184,000	(46,000)	9
Customer Deposits (244)		60,978	58,782	(2,196)	10
Matured Interest (245)				0	11
Matured Long-Term Debt (246)				0	12
Taxes Accrued (248)		151,899	162,315	10,416	13
Interest Accrued (249)		24,930	22,650	(2,280)	14
Advanced Billing and Payments (251)				0	15
Miscellaneous Current Liabilities (252)		66,912	73,971	7,059	16
Total Current Liabilities		563,695	530,883	(32,812)	17
RESERVES					18
Depreciation Reserves (261)	308	7,594,603	7,953,800	359,197	19
Amortization Reserves (262)	308			0	20
Contributions for Extensions (263)		118,719	170,032	51,313	21
Insurance Reserve (264)	253			0	22
Injuries and Damages Reserve (265)	253			0	23
Reserve for Uncollectible Accounts (266)	250	11,051	15,538	4,487	24
Miscellaneous Reserves (267)	253			0	25
Total Operating Reserves		7,724,373	8,139,370	414,997	26
DEFERRED CREDITS					27
Unamortized Premium on Debt (271)		\$112,134	\$105,538	(6,596)	28
Miscellaneous Unadjusted Credits (272)	253	\$24,126	\$170,649	146,523	29
Total Deferred Credits		136,260	276,187	139,927	30
SURPLUS					31
Contributions - Operating Municipality (280)	253	(\$2,951,018)	(\$3,057,292)	(106,274)	32
Surplus (281)	106	7,387,982	7,354,644	(33,338)	33
Total Surplus		4,436,964	4,297,352	(139,612)	34
Total Liabilities and Other Credits		\$14,771,939	\$14,968,760	\$196,821	35

Account 233 represents the Net Pension Liability in connections with the adoption and implementation of GASB 68.
 Net pension liability \$52,968
 Account 272 represents Deferred Inflows in connection with the adoption and implementation of GASB 68

COMPARATIVE INCOME AND SURPLUS ACCOUNT

Line No.	Acct No.	Item (a)	Page Ref. (b)	Current Year (c)	Last Year (d)	Increase (Decrease) (e)
1		ELECTRIC OPERATIONS				
2	401	Operating Revenues - Electric	300	\$3,452,410	\$3,389,665	\$62,745
3		Operating Expenses - Electric	307	3,424,301	3,033,683	390,618
4	403	Taxes - Electric				0
5	404	Uncollectible Revenues - Electric		15,445	12,103	3,342
6		Net Operating Revenue - Electric		12,664	343,879	(331,215)
7		OTHER OPERATIONS				
8	421	Operating Revenues - Other				0
9	422	Operating Expenses - Other				0
10	423	Taxes - Other				0
11	424	Uncollectible Revenues - Other				0
12		Net Operating Revenue - Other				0
13		Total Net Operating Revenue		12,664	343,879	(331,215)
14		LEASED PROPERTY				
15	431	Rent from Lease of Electric Plant - Credit				0
16	432	Deductions from Rent Revenues - Electric				0
17	433	Rent for Lease of Electric Plant - Debit				0
18		Net Return or Expense - Leased Property - Electric				0
19	434	Rent from Lease of Other Plant - Credit				0
20	435	Deductions from Rent Revenues - Other				0
21	436	Rent for Lease of Other Plant - Debit				0
22		Net Return or Expense - Leased Property - Other				0
23		Operating Income		12,664	343,879	(331,215)
24		NON-OPERATING INCOME				
25	441	Revenues from Non-Operating Property				0
26	442	Interest Revenues			44	(44)
27	443	Dividend Revenues				0
28	444	Miscellaneous Non-Operating Revenues				0
29	449	Non-Operating Revenue Deductions				0
30		Total Non-Operating Income		0	44	(44)
31		Gross Income		12,664	343,923	(331,259)
32		INTEREST DEDUCTIONS				
33	451	Interest on Long Term Debt		43,037	50,631	(7,594)
34	452	Miscellaneous Interest Deductions	309	2,965	3,833	(868)
35	453	Amortization of Debt Discount and Expense				0
36	454	Release of Premium on Debt - Credit		0	6,596	(6,596)
37	455	Interest Charged to Property - Credit	309			0
38	456	Miscellaneous Amortization	309			0
39	459	Contractual Appropriations of Income	309			0
40	460	Miscellaneous Deductions from Income				0
41		Total Interest Deductions		46,002	47,868	(1,866)
42		Net Income		(\$33,338)	\$296,055	(\$329,393)
SURPLUS (ACCOUNT 281)						
43		Balance at the Beginning of the Year		\$7,387,982	\$7,091,927	\$296,055
44	501	Balance Transferred from Income		-33,338	296,055	-329,393
45	502	Miscellaneous Credits to Surplus (Detail Below)				0
46		Prior period adjustment				0
47						0
48	512	Appropriations to Reserves				0
49	514	Miscellaneous Debits to Surplus (Detail Below)				0
50		Implementation of GASB 68 (retroactive adjustment)				0
51						0
52		Balance at the End of the Year		\$7,354,644	\$7,387,982	(\$33,338)

STATEMENT OF CASH FLOWS

1. Provide the Statement of Cash Flows which is submitted to the New York State Comptrollers Office. It is acceptable to submit a copy of the Comptroller's statement as satisfaction of this requirement.

Line No.	Description (a)	Amounts (b)
1	Cash Flow from Operating Activities:	
2	Cash Received from Providing Services (Cash Sales +/- Change in Receivables)	\$3,277,396
3	Cash Payments Contractual Expenses (Cash Contracted Expenses - Depreciation- R/E Taxes +/-	
4	Change in Working Capital)	(2,324,399)
5	Cash Payments Personal Services and Benefits	(482,676)
6	Other Operating Revenues	0
7	Net Cash Provided by (Used in) Operating Activities	470,321
8	Cash Flows from Non-Capital and Financing Activities:	
9	Real Property Taxes	
10	Operating Grants Received	
11	Transfers to/from Other Funds	17,285
12	Proceeds of Debt (Non-Capital)	
13	Payment of Debt (Non-Capital)	
14	Interest Expense (Non-Capital)	
15		
16	Net Cash Provided/(Used) by Non-Capital and Financing Activities:	17,285
17	Cash Flows from Capital and Related Financing Activities:	
18	Proceeds of Debt (Capital)	
19	Principal Payments Debt (Capital)	(145,911)
20	Interest Expense (Capital)	(48,282)
21	Capital Contributed by Developers	
22	Capital Contributed to Other Funds	(54,961)
23	Payments to Contractors (Net Change in Net Plant not Including Depreciation)	(292,222)
24	Capital Grants Received from Other Governments	
25	Proceeds from Sales of Assets	
26		
27	Net Cash Provided/(Used) by Capital and Related Financing Activities:	(541,376)
28	Cash Flows from Investing Activities:	
29	Purchase of Investments	
30	Sale of Investments	
31	Interest Income	
32		
33	Net Cash Provided/(Used) by Investing Activities:	0
34		
35	Net Increase(Decrease) in Cash and Cash Equivalents	(53,770)
36		
37	Cash and Cash Equivalents at Beginning of Year	53,920
38		
39	Cash and Cash Equivalents at End of Year	\$150
40	Reconciliation of Operating Income to Net Cash	
41	Operating Income (Loss)	\$12,664
42	Adjustments to Reconcile Operating Income to Net Cash Provided/(Used)	
43	from Operations:	
44	Depreciation	347,517
45	Increase/Decrease in Assets Other than Cash and Cash Equivalents	(212,681)
46	Increase/Decrease in Liabilities Other than Cash and Cash Equivalents	(1,818)
47	Other Reconciling Items:	
48	Pension expense	877
49	Non-cash adjustment for CIP not placed in service	323,762
50		
51		
52	Net Cash Provided/(Used) by Operating Activities	\$470,321

OPERATING PROPERTY

1. Show below the required information regarding electric operating property accounts for the year.
2. Transfers in column (e) should be restricted to entries made during the year to reflect changes in use of plant under circumstances which do not call for retirement accounting. This includes the transfer of plant from one class of utility to another, or between plant accounts within the electric department. Include in this column and clearly indicate as such transfers from subdivisions of accounts temporarily carried for plant in process of reclassification.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)
1	(301) Organization	\$0		
2	(302) Franchises and Consents	0		
3	(303) Miscellaneous Intangible Plant	0		
4	(311) Land and Land Rights	66,323	900	
5	(312) Structures and Improvements	395,894	4,972	
6	(321) Boiler Plant Equipment	0		
7	(322) Engine Driven Generator Units - Steam	0		
8	(323) Turbo-Generators -Steam	0		
9	(324) Accessory Electric Equipment - Steam	0		
10	(325) Misc. Power Plant Equipment - Steam	0		
11	(331) Reservoirs, Dams, and Waterways	0		
12	(332) Roads, Trails and Bridges	0		
13	(333) Water Wheels, Turbines, and Generators	0		
14	(334) Accessory Electric Equipment - Hydro	0		
15	(335) Misc. Power Plant Equipment - Hydro	0		
16	(342) Engine Dr. Gen. Units - Internal Combust.	0		
17	(344) Accessory El. Eq. - Internal Combust.	0		
18	(345) Misc. Pr. Plant Equip. - Internal Combust.	0		
19	(351) Transmission Roads and Trails	3,517		
20	(352) Transmission Substation Equipment	5,167,394	144,459	
21	(353) Transmission Overhead Conductors	63,228		
22	(354) Transmission Underground Conductors	0		
23	(358) Poles, Towers and Fixtures	1,597,935	57,865	8,820
24	(359) Underground Conduits	429		
25	(361) Distribution Substation Equipment	818,292		
26	(362) Storage Battery Equipment	0		
27	(363) Distribution Overhead Conductors	1,234,189	49,709	4,530
28	(364) Distribution Underground Conductors	248,629	34,450	1,486
29	(365) Line Transformers	1,437,005	33,019	1,319
30	(366) Overhead Services	364,652	14,488	710
31	(367) Underground Services	93,053	9,084	
32	(368) Consumers' Meters	328,669	7,762	988
33	(369) Consumers' Meter Installation	100,386	658	
34	(370) Other Property on Consumers' Premises	71,436	6,277	712
35	(371) Street Lighting and Signal System Equip.	348,954	37,192	9,915
36	(381) Office Equipment	97,515		
37	(382) Stores Equipment	5,089	1,273	
38	(383) Shop Equipment	2,556	3,066	
39	(384) Transportation Equipment	870,329		
40	(385) Communication Equipment	1,827		
41	(386) Laboratory Equipment	430		
42	(387) General Tools and Implements	196,531	8,076	
43	(388) Miscellaneous General Equipment	8,844		
44	(391) Miscellaneous Tangible Property	4,993		
45	(392) Undistributed Operating Property	1,773		
46		0		
47	Total Operating Property - Electric	\$13,529,872	\$413,250	\$28,480
48	(102-			
49	108) Operating Property - Other Departments	\$0		

OPERATING PROPERTY (Continued)

- 3. "Adjustments during the year" should be interpreted to mean entries, if any, made in operating property accounts not to record current transactions but as modification of entries made in prior accounting periods.
- 4. In an attached memorandum explain all entries in column (f).
- 5. In column (i) enter the annual depreciation rate for the continuing property account listed in column (h).
- 6. In column (j) enter the year end balance in the 261 account for the continuing property account listed in column (h).

Transfers (e)	Adjustments (f)	Balance at End of Year (g)	Acct. (h)	Depreciation Reserve		Line No.
				Curr Ann Rate - % (i)	Accr Res (j)	
		\$0	(301)			1
		0	(302)			2
		0	(303)			3
		67,223	(311)			4
		400,866	(312)	2.00	284,046	5
		0	(321)			6
		0	(322)			7
		0	(323)			8
		0	(324)			9
		0	(325)			10
		0	(331)			11
		0	(332)			12
		0	(333)			13
		0	(334)			14
		0	(335)			15
		0	(342)			16
		0	(344)			17
		0	(345)			18
		3,517	(351)	2.86	3,474	19
		5,311,853	(352)	2.86	2,531,216	20
		63,228	(353)	2.99	63,228	21
		0	(354)			22
		1,646,980	(358)	3.33	1,124,567	23
		429	(359)	3.33	299	24
		818,292	(361)	3.00	799,850	25
		0	(362)			26
		1,279,368	(363)	2.99	701,015	27
		281,593	(364)	3.50	171,074	28
		1,468,705	(365)	3.00	736,107	29
		378,430	(366)	3.33	294,401	30
		102,137	(367)	3.33	72,663	31
		335,443	(368)	3.33	229,405	32
		101,044	(369)	3.33	87,731	33
		77,001	(370)	2.86	22,142	34
		376,231	(371)	3.57	133,549	35
		97,515	(381)	5.00	89,563	36
		6,362	(382)	4.00	2,765	37
		5,622	(383)	4.00	2,589	38
		870,329	(384)	5.00	395,092	39
		1,827	(385)	8.30	1,827	40
		430	(386)	4.00	349	41
		204,607	(387)	5.00	193,011	42
		8,844	(388)	2.00	8,844	43
		4,993	(391)	5.00	4,993	44
		1,773	(392)		0	45
		0				46
\$0	\$0	\$13,914,642			\$7,953,800	47
			(102-			48
		\$0	108)			49

CONSTRUCTION WORK IN PROGRESS (Account 110)

1. Report below descriptions and balances at the end of the year for each project in process of construction.
2. Minor projects may be grouped.

Line No.	Description of Each Project (a)	Amount (b)
1	Various projects	\$ 79,091
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total	\$79,091

OTHER PROPERTY (Accounts 109 and 112)

1. Report below descriptions and balances at the end of the year.
2. Minor projects may be grouped.

Line No.	Description of Each Property (a)	Amount (b)
21	Operating Property - General	
22		
23		
24		
25		
26		
27		
28		
29		
30	Total	\$0
31	Non-Operating Property	
32		
33		
34		
35		
36		
37		
38		
39		
40	Total	\$0

Investments (Accounts 113, 114, 115 and 117)

1. Report below investments in Accounts 113, Loans to Operating Municipality; 114, Miscellaneous Investments; 115, Sinking Funds; and 117, Miscellaneous Special Funds.
2. Investment in Securities - List and describe each security owned, giving name of issuer. For bonds also give principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
3. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, commissioners, or employees.
4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of the pledgee and purpose of the pledge.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Principal Amount or No. Of Shares End of Year (d)	Book Costs * End Of Year (e)	Revenues During the Year		Gain or Loss From Investment Disposed of (h)
						Accrued (f)	Received (g)	
1	Loans to Operating Municipality							
2								
3								
4								
5								
6	Totals (Account 113)			\$0	\$0	\$0	\$0	\$0
7	Miscellaneous Investments							
8								
9								
10								
11								
12								
13	Totals (Account 114)			\$0	\$0	\$0	\$0	\$0
14	Sinking Fund							
15								
16								
17								
18								
19								
20	Totals (Account 115)			\$0	\$0	\$0	\$0	\$0
21	Miscellaneous Special Deposits							
22								
23								
24								
25								
26								
27	Totals (Account 117)			\$0	\$0	\$0	\$0	\$0

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

DEPRECIATION FUNDS (Account 116)

1. Show below a statement of transactions carried out during the year through Account 116 Depreciation Fund or through any other account or subaccount maintained for the purpose of holding funds or other investments to cover the depreciation or replacement of plant.
2. Interest earned on such funds should be shown separately, whether retained in the account or not.
3. This schedule is intended to cover all funds maintained for the purposes indicated and to include the depreciation reserve fund required by Section 6-k of the General Municipal Law.

Line No.	Description (a)	Interest Earned (b)	Balance End of Year (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14	Total Depreciation Funds (Account 116)	\$0	\$0

MISCELLANEOUS BALANCE SHEET ITEMS - DEBITS (Accounts 129, 143 and 145)

1. Show details of items carries at the end of the year in Account 129, Special Deposits, Account 143, Suspense to be Amortized and Account 145, Miscellaneous Suspense.
2. Data and totals should be shown separately for each account.
3. Minor items may be grouped together and so designated.

Line No.	Item (a)	Amount (b)
15	<u>Special Deposits (Account 129)</u>	
16		
17		
18		
19		
20		
21	Total Special Deposits	\$0
22	<u>Suspense to be Amortized (Account 143)</u>	
23		
24		
25		
26		
27		
28	Total Suspense to be Amortized	\$0
29	<u>Miscellaneous Suspense (Account 145)</u>	
30	GASB 68-pension deferred outflows	\$154,487
31		
32		
33		
34		
35	Total Miscellaneous Suspense	\$154,487

RECEIVABLES FROM OPERATING MUNICIPALITY (Account 124) AND OTHER NOTES RECEIVABLE (Account 126)

1. Report particulars of receivables from operating municipality and other notes receivable.
2. List each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.
3. If any note was received in satisfaction of an open account, state the period covered by such open account.
4. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity			Balance End of Year (f)	Interest Revenue	
			Contra Acct. (c)	Debits (d)	Credits (e)		Accrued (g)	Received (h)
1	<u>Receivables from Operating Municipality</u>							
2						\$0		
3						0		
4						0		
5						0		
6						0		
7						0		
8						0		
9						0		
10						0		
11	Total (Account 124)	\$0		\$0	\$0	\$0	\$0	\$0
12	<u>Other Notes Receivable</u>							
13						\$0		
14						0		
15						0		
16						0		
17						0		
18						0		
19						0		
20						0		
21						0		
22	Totals (Account 126)	\$0		\$0	\$0	\$0	\$0	\$0

ACCOUNTS RECEIVABLE (Account 125)

Report particulars of accounts receivable.

LINE NO.	Item (a)	Balance Beginning of Year (b)		Balance End of Year (c)
23	Accounts Receivable (Account 125):			
24	General Customers	\$326,900		\$506,401
25	Merchandising and Jobbing			
26	Public Authorities (other than the operating municipality)			
27	Officers and Employees			
28	Operating Municipality			
29	Other (Detail)			
30				
31				
32				
33	Totals (Accounts 125)	\$326,900		\$506,401

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**PAYABLES TO OPERATING MUNICIPALITY (Account 241) AND
NOTES PAYABLE (Account 243)**

1. Report particulars of payables from operating municipality and notes payable.
2. For payables to operating municipality, include the date of maturity for all items which have a specific date; for those payables on demand, insert the work "demand", and for open accounts , insert the word "open".
3. Include in columns (g)and (h) the amount of any interest expense during the year on notes or accounts that were accrued and paid, respectively.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Activity		Balance End of Year (f)	Interest Expense	
			Contra Acct. (c)	Debits (d)		Credits (e)	Accrued (g)
1	Payables to Operating Municipality						
2	Due to General Fund	\$0		\$0	\$17,285		
3					0		
4					0		
5					0		
6					0		
7					0		
8					0		
9					0		
10					0		
11	Totals (Account 241)	\$0		\$0	\$17,285		\$0
12	Notes Payable						
13	Bond Anticipation Note	\$230,000		\$46,000	\$0	\$184,000	\$2,938
14					0		
15					0		
16					0		
17					0		
18					0		
19					0		
20					0		
21					0		
22	Totals (Account 243)	\$230,000		\$46,000	\$0	\$184,000	\$2,938

RESERVE FOR UNCOLLECTIBLE ACCOUNTS (Account 266)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to commissioners, officers and employees shall not include items for utility services.

LINE NO.	Item (a)	General Customers (b)	Merchandising and Jobbing (c)	Officers and Employees (d)	Other (e)	Total (f)
23	Balance Beginning of Year	\$11,051				\$11,051
24	Prov. for Uncollectibles for Year	15,028				15,028
25	Accounts Written Off	12,889				12,889
26	Collection of Accounts Written Off	2,348				2,348
27	Adjustments (Explain)					0
28						0
29	Balance End of Year	\$15,538	\$0	\$0	\$0	\$15,538

4. Summarize the collection and write-off practices applied to overdue customers' accounts.

Any amount over \$75 is sent to a collection agency. Any amount below \$75 is written off.
A record of unpaid accounts is retained in case the customer moved back into Springville, the customer would have to pay off old balance before receiving service in their name again.

LONG-TERM DEBT (Accounts 231, 232, and 233)

1. Report by balance sheet account the particulars concerning long-term debt included in Accounts 231, Bonds, 232, Long Term Equipment Obligations, and 233, Miscellaneous Long-Term Debt.

2. For column (d) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

3. Furnish in a footnote particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year.

4. Identify separate indisposed amounts applicable to issues which were redeemed in prior years.

5. Explain any debits and credits other than amortization debited to Account 453, Amortization of Debt Discount and Expense, or credited to Account 454, Release of Premium on Debt - Credit.

Line No.	Description of Obligation (a)	Purpose for which issue was authorized (b)	Principal Amount of Debt Issued (c)	Total Expense Premium or Discount (d)	Nominal Date of Issue (e)
1	Bonds (Account 231)				
2					
3					
4					
5	Serial Bond (Refunded 2016)	Electric System	2,248,000		9/4/2008
6					
7	Serial Bond	Electric System	1,717,000	(118730) (P)	5/4/2016
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Bonds (Account 231)		\$3,965,000	\$0	
22	Equipment Obligations - Long Term (Account 232)				
23					
24					
25					
26					
27					
28	Equipment Obligations - Long Term (Account 232)		\$0	\$0	
29	Miscellaneous Long Term Debt (Account 233)				
30	NYPA Loan Payable	NYPA	\$72,764		3/1/2013
31	Net pension liability GASB 68				
32					
33					
34					
35	Miscellaneous Long Term Debt (Account 233)		\$72,764	\$0	

LONG-TERM DEBT (Accounts 231, 232, and 233)

6. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

7. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 451, Interest on Long-Term Debt.

Date of Maturity (f)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (i)	Current Maturity (j)	Interest during Year		Interest at End of Year		Line No.
	Date From (g)	Date To (h)			Accrued (k)	Paid (l)	Matured and Unpaid (m)	Accrued but not Due (n)	
									1
									2
									3
									4
9/15/2018			0	0	0	1,531		0	5
									6
6/15/2034			1,672,000	83,000	49,630	48,720		19,712	7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
			\$1,672,000	\$83,000	\$49,630	\$50,251	\$0	\$19,712	20
									22
									23
									24
									25
									26
									27
			\$0	\$0	\$0	\$0	\$0	\$0	28
									29
2/1/2018			\$0	\$0		\$0		\$0	30
			52,968						31
									32
									33
									34
			\$52,968	\$0	\$0	\$0	\$0	\$0	35

OTHER RESERVES AND UNADJUSTED CREDITS (Accounts 264, 265, 267 and 272)

1. Report the particulars indicated concerning the requested information.
2. Totals should be shown for each balance sheet account.

Line No.	DESCRIPTION (a)	BALANCE BEGINNING OF YEAR (b)	TOTAL FOR YEAR			BALANCE END OF YEAR
			CONTRA ACCT. (c)	DEBITS	CONTRA ACCT.	
1	Insurance Reserve (Account 264)					
2						\$0
3						0
4						0
5	TOTALS (Account 264)	\$0		\$0		\$0
6	Injuries & Damages Reserve (Account 265)					
7						\$0
8						0
9						0
10	TOTALS (Account 265)	\$0		\$0		\$0
11	Miscellaneous Reserves (Account 267)					
12						\$0
13						0
14						0
15	TOTALS (Account 267)	\$0		\$0		\$0
16	Misc. Unadjusted Credits (Account 272)					
17	Deferred inflows of resources, pensions	\$24,126		\$0	Various	\$146,523
18	GASB 68					0
19						0
20	TOTALS (Account 272)	\$24,126		\$0		\$146,523

CONTRIBUTIONS - OPERATING MUNICIPALITY (Account 280)

1. Give below an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debits as positive numbers and credits as negative numbers ().
2. If the following Transactions occurred during the year, they should be separately stated and other transactions clearly described. Cash Transfers, Property and Equipment Transfers, Material and Supplies, Payroll Items, Use of Rental Property for which no or nominal payment was made, Use of Equipment for which no or nominal payment was made, Insurance, Electricity , Water, Payments to State Employees' Retirement System.

Line No.	ITEM (a)	AMOUNT (b)
1	Balance at Beginning of Year	\$2,951,018
2	Debits	
3	Electric to Operating Municipality for Street Lighting 604	47,320
4	Payment in lieu of taxes	38,752
5	Heritage Park	20,202
6		
7		
8		
9		
10	Credits	
11		
12		
13		
14		
15		
16		
17		
18	Balance at End of Year	\$3,057,292

ELECTRIC OPERATING REVENUES (Account 401)

1. Report below electric operating revenues for the year for each account.
2. Number of customers, columns (l) and (m), should be reported on the number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters so added. The average number of customers means the average of twelve figures at the close of each month. If customer count in the residential and commercial classifications includes customers counted more than once because of special services, indicate in a footnote the number of such customers included in each of the two service classifications.
3. If preceding year columns (i), (k) and (m) are not derived from previously reported figures, explain any inconsistencies.

Line No. (a)	Acct No. (b)	Account Title (c)	Operating Revenues						Number of KWH Sold		Average Number Of Customers Per Month	
			Current Year			Previous Year			Amount for Year (j)	Amount for Previous Year (k)	Number for Year (l)	Number for Pre. Yr. (m)
			Revenues at Base Plus PPAC (d)	Discounts Not Taken Late Charges (e)	Total Revenue for Year (f)	Revenues at Base Plus PPAC (g)	Discounts Not Taken Late Charges (h)	Total Revenue for Previous Year (i)				
1		SALES OF ELECTRICITY										
2	601	Residential Sales	\$1,443,162	\$9,072	\$1,452,234	\$1,375,952	\$8,771	\$1,384,723	26,472,535	25,112,146	2,114	2,102
3	602	Commercial Sales	856,355	2,539	858,894	864,824	2,453	867,277	13,120,107	13,073,495	358	352
4	603	Industrial Sales	1,011,996	2,063	1,014,059	1,011,922	1,148	1,013,070	20,368,865	19,980,560	21	21
5	604	Public Street Lighting - Operating Mun.	47,320		47,320	44,828		44,828			1	1
6	605	Public Street Lighting - Other	846		846	846		846			12	12
7	606	Other Sales to Operating Municipality	44,424		44,424	42,327		42,327	706,381	623,771	24	24
8	607	Other Sales to Other Public Authorities			0			0				
9	608	Sales to Other Distributors			0			0				
10	609	Sales to Railroads and Street Railroads			0			0				
11	610	Security Lighting	14,610	54	14,664	15,224	51	15,275	196,676	208,173	141	137
12		Total Sales	3,418,713	13,728	3,432,441	3,355,923	12,423	3,368,346	60,864,564	58,998,145	2,671	2,649
13												
14		OTHER OPERATING REVENUES										
15	621	Rent From Electric Property	9,615		9,615	10,035		10,035				
16	622	Miscellaneous Electric Revenues	10,354		10,354	11,284		11,284				
17					0			0				
18					0			0				
19					0			0				
20		Total Other Operating Revenues	19,969	0	19,969	21,319	0	21,319				
21		Total Electric Operating Revenues	\$3,438,682	\$13,728	\$3,452,410	\$3,377,242	\$12,423	\$3,389,665				

BILLING ROUTINE - ELECTRIC

Report the following information in days for Accounts 601 AND 602

1. The period for which bills are rendered.
2. The period between the date meters are read and the date customers are billed.
3. The period between the billing date and the date on which discounts are forfeited.

Footnotes:

SALES BY SERVICE CLASSIFICATION - ELECTRIC

1. Show below by months the number of customers and the KWH of electric energy under each schedule and classification. When the same rate is contained on more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each classification No. must be shown on the column heading above the columns in which sales are listed.
2. Contract sales within each month, not charged under a filed tariff, may be combined under a general heading "Contract Sales"; all current delivered to the operating municipality should be combined under "Sales to Operating Municipality"; sales to other municipalities for street lighting purposes or under special arrangements should be grouped under "Sales to Other Municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of page 300 and amounts receivable on other than a monthly basis may be allocated on equal amounts to the months where applicable.
3. Below line thirteen show the manner in which the sales under the service classification or contracts were distributed to the revenue accounts.
4. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the customer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.
5. Show below by months the following information with respect to the Purchased Power Adjustment Clause (PPAC):
 a) PPAC factor per kwh as shown on monthly statements; (b) total kwh to the PPAC factor was applied; (c) revenues generated from the application of the PPAC.
6. In footnotes provide the following: Base Purchased Power Cost(s) and the period for which effective.

TOTALS FOR THE YEAR

Line No.	Month (a)	Number of Customers (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June	2,684	4,656,049	198,691	0.006748	4,656,049	65,672
2	July	2,667	4,161,783	179,037	0.007037	4,161,783	32,905
3	August	2,659	4,574,266	196,798	0.005692	4,574,266	50,858
4	September	2,668	4,317,963	186,468	0.014513	4,317,963	49,731
5	October	2,676	4,350,584	186,581	0.009265	4,350,584	38,883
6	November	2,677	4,435,199	190,419	0.014991	4,435,199	42,131
7	December	2,681	4,361,676	187,407	0.006467	4,361,676	27,890
8	January	2,670	5,110,375	220,685	0.012774	5,110,375	70,400
9	February	2,675	7,082,326	302,442	0.009465	7,082,326	140,862
10	March	2,669	6,422,723	274,358	0.016482	6,422,723	113,747
11	April	2,680	5,295,394	229,878	0.017513	5,295,394	86,766
12	May	2,672	6,096,226	257,805	0.010550	6,096,226	88,301
13	TOTALS	32,078	60,864,564	2,610,567		60,864,564	808,146
14	Account 601	25,362	26,472,535	\$1,072,060		26,472,535	371,102
15	Account 602	4,297	13,120,107	686,105		13,120,107	170,250
16	Account 603	253	20,368,865	757,453		20,368,865	254,543
17	Account 604	12	0	47,320		0	0
18	Account 605	144	0	846		0	0
19	Account 606	315	706,381	34,641		706,381	9,783
20	Account 607						
21	Account 608						
22	Account 609						
23	Account 610	1,695	196,676	12,141		196,676	2,469
24		32,078	60,864,564	2,610,567		60,864,564	808,146

Footnotes:

25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)							
Schedule No. 6010-1000		Service Classification No.			Residential		Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June	2,120	2,013,811	\$81,655	0.014093	2,013,811	\$28,381	1
July	2,115	1,410,935	58,332	0.007892	1,410,935	\$11,135	2
August	2,107	1,526,292	62,747	0.011104	1,526,292	\$16,948	3
September	2,113	1,430,745	59,154	0.011506	1,430,745	\$16,462	4
October	2,112	1,383,352	57,318	0.008924	1,383,352	\$12,345	5
November	2,120	1,430,377	59,016	0.009487	1,430,377	\$13,570	6
December	2,120	1,669,178	68,130	0.006382	1,669,178	\$10,653	7
January	2,107	2,503,040	100,778	0.013766	2,503,040	\$34,457	8
February	2,113	3,938,673	157,797	0.019879	3,938,673	\$78,297	9
March	2,111	3,402,695	136,574	0.017700	3,402,695	\$60,228	10
April	2,115	2,655,715	106,990	0.016374	2,655,715	\$43,485	11
May	2,109	3,107,722	123,569	0.014355	3,107,722	\$45,142	12
TOTALS	25,362	26,472,535	\$1,072,060		26,472,535	\$371,102	13
Footnotes:							
Schedule No. 6020-1000		Service Classification No.			Commercial		Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June	359	995,820	\$51,075	0.014093	995,820	\$14,034	14
July	355	946,798	\$48,652	0.007892	946,798	\$7,472	15
August	356	1,119,225	\$57,230	0.011104	1,119,225	\$12,428	16
September	359	1,059,901	\$54,288	0.011506	1,059,901	\$12,195	17
October	359	1,049,610	\$53,781	0.008924	1,049,610	\$9,367	18
November	355	1,048,424	\$53,697	0.009487	1,048,424	\$9,946	19
December	358	960,644	\$49,371	0.006382	960,644	\$6,131	20
January	361	1,009,384	\$54,378	0.013766	1,009,384	\$13,895	21
February	361	1,354,504	\$72,854	0.019879	1,354,504	\$26,926	22
March	357	1,271,744	\$68,425	0.017700	1,271,744	\$22,510	23
April	359	1,071,493	\$57,722	0.016374	1,071,493	\$17,545	24
May	358	1,232,560	\$64,633	0.014355	1,232,560	\$17,800	25
TOTALS	4,297	13,120,107	\$686,105		13,120,107	\$170,250	26
Footnotes:							
Schedule No. 6030-1000		Service Classification No.			Industrial		Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
June	21	1,576,680	59,236	0.014093	1,576,680	\$22,220	27
July	21	1,726,785	64,051	0.007892	1,726,785	\$13,628	28
August	21	1,846,520	68,619	0.011104	1,846,520	\$20,504	29
September	21	1,761,720	65,671	0.011506	1,761,720	\$20,270	30
October	21	1,842,880	67,658	0.008924	1,842,880	\$16,446	31
November	21	1,885,480	70,043	0.009487	1,885,480	\$17,888	32
December	21	1,661,120	62,281	0.006382	1,661,120	\$10,601	33
January	21	1,530,960	57,957	0.013766	1,530,960	\$21,075	34
February	21	1,701,000	63,169	0.019879	1,701,000	\$33,814	35
March	21	1,667,520	61,118	0.017700	1,667,520	\$29,515	36
April	22	1,493,240	57,171	0.016374	1,493,240	\$24,450	37
May	21	1,674,960	60,479	0.014355	1,674,960	\$24,131	38
TOTALS	253	20,368,865	\$757,453		20,368,865	\$254,543	39
Footnotes:							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)							
Line No.	Schedule No. 6040-1000		Service Classification No. St Lighting-Village				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June	1		\$2,819			
2	July	1		\$3,757			
3	August	1		\$3,700			
4	September	1		\$3,700			
5	October	1		\$3,692			
6	November	1		\$3,709			
7	December	1		\$3,709			
8	January	1		\$3,718			
9	February	1		\$3,715			
10	March	1		\$3,715			
11	April	1		\$3,718			
12	May	1		\$7,367			
13	TOTALS	12	0	\$47,320		0	\$0
Footnotes:							
Line No.	Schedule No. 6050-1000		Service Classification No. St Lighting Other Municipality				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
14	June	12		\$71			
15	July	12		\$71			
16	August	12		\$71			
17	September	12		\$71			
18	October	12		\$71			
19	November	12		\$71			
20	December	12		\$71			
21	January	12		\$71			
22	February	12		\$71			
23	March	12		\$71			
24	April	12		\$71			
25	May	12		\$71			
26	TOTALS	144	0	\$846		0	\$0
Footnotes:							
Line No.	Schedule No. 6060-1000		Service Classification No. Sales to Operating Muni				
	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
27	June	27	53,929	\$2,819	0.015093	53,929	\$814
28	July	24	60,331	\$3,143	0.008892	60,331	\$536
29	August	24	65,628	\$3,408	0.012104	65,628	\$794
30	September	24	48,996	\$2,563	0.012506	48,996	\$613
31	October	27	58,158	\$3,035	0.009924	58,158	\$577
32	November	27	54,426	\$2,848	0.010487	54,426	\$571
33	December	27	53,886	\$2,819	0.007382	53,886	\$398
34	January	27	50,321	\$2,749	0.014766	50,321	\$743
35	February	27	72,122	\$3,887	0.020879	72,122	\$1,506
36	March	27	64,737	\$3,505	0.018700	64,737	\$1,211
37	April	27	58,827	\$3,179	0.017374	58,827	\$1,022
38	May	27	65,020	\$684	0.015355	65,020	\$998
39	TOTALS	315	706,381	\$34,641		706,381	\$9,783
Footnotes: The .001 for IEEP is not charged on Muni Sales							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)							
Schedule No. 6040-1000		Service Classification No. Street Lighting-Village					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
Footnotes:							
Schedule No. 6050-1000		Service Classification No. St Lighting Other Municipality					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
TOTALS	0	0	\$0		0	\$0	26
Footnotes:							
Schedule No. 6060-1000		Service Classification No. Sales to Operating Muni					Line No.
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
TOTALS	0	0	\$0		0	\$0	39
Footnotes:							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)

Schedule No. 6100-1000		Service Classification No. Security Lights					
Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
1	June	144	15,809	\$1,016	0.014093	15,809	\$223
2	July	139	16,934	\$1,031	0.007892	16,934	\$134
3	August	138	16,601	\$1,022	0.011104	16,601	\$184
4	September	138	16,601	\$1,022	0.011506	16,601	\$191
5	October	144	16,584	\$1,026	0.008924	16,584	\$148
6	November	141	16,492	\$1,035	0.009487	16,492	\$156
7	December	142	16,848	\$1,026	0.006382	16,848	\$108
8	January	141	16,670	\$1,035	0.013766	16,670	\$229
9	February	140	16,027	\$949	0.019879	16,027	\$319
10	March	140	16,027	\$949	0.017700	16,027	\$284
11	April	144	16,119	\$1,026	0.016374	16,119	\$264
12	May	144	15,964	\$1,002	0.014355	15,964	\$229
13	TOTALS	1,695	196,676	\$12,141		196,676	\$2,469
Footnotes:							
Schedule No.		Service Classification No.					
Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
14	June				0.006899		
15	July				0.011846		
16	August				0.014196		
17	September				0.014685		
18	October				0.014266		
19	November				0.012914		
20	December				0.006934		
21	January				0.014229		
22	February				0.019032		
23	March				0.014243		
24	April				0.018186		
25	May				0.014244		
26	TOTALS	0	0	\$0		0	\$0
Footnotes:							
Schedule No.		Service Classification No.					
Line No.	Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)
27	June				0.006899		
28	July				0.011846		
29	August				0.014196		
30	September				0.014685		
31	October				0.014266		
32	November				0.012914		
33	December				0.006934		
34	January				0.014229		
35	February				0.019032		
36	March				0.014243		
37	April				0.018186		
38	May				0.014244		
39	TOTALS	0	0	\$0		0	\$0
Footnotes:							

SALES BY SERVICE CLASSIFICATION - ELECTRIC (Continued)							
Schedule No.		Service Classification No.					
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June							1
July							2
August							3
September							4
October							5
November							6
December							7
January							8
February							9
March							10
April							11
May							12
TOTALS	0	0	\$0		0	\$0	13
Footnotes:							
Schedule No.		Service Classification No.					
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June				0.006899			14
July				0.011846			15
August				0.014196			16
September				0.014685			17
October				0.014266			18
November				0.012914			19
December				0.006934			20
January				0.014229			21
February				0.019032			22
March				0.014243			23
April				0.018186			24
May				0.014244			25
TOTALS	0	0	\$0		0	\$0	26
Footnotes:							
Schedule No.		Service Classification No.					
Month (a)	Number of Bills Rendered (b)	Kwh Sold (c)	Base Revenues (d)	PPAC Factor per kwh (e)	Kwh to which PPAC was Applied (f)	PPAC Revenues (g)	Line No.
June				0.006899			27
July				0.011846			28
August				0.014196			29
September				0.014685			30
October				0.014266			31
November				0.012914			32
December				0.006934			33
January				0.014229			34
February				0.019032			35
March				0.014243			36
April				0.018186			37
May				0.014244			38
TOTALS	0	0	\$0		0	\$0	39
Footnotes:							

SALES BY MUNICIPALITIES - ELECTRIC

1. Show the requested information concerning each city, village, or town in which respondent rendered service during the year and state for each operating revenue account the number of consumers at the end of the year, the sales in Kwh and the revenues during the year.
2. If under an order of the Commission two or more municipalities may be treated as a unit, list below the names of the several municipalities so grouped with reference to the date of the corresponding order of the Public Service Commission.
3. The Kwh shown in this schedule shall be measured by consumers' meters or in the case of sales not metered, estimated at the point of delivery to the consumer. In the case of street lighting for which the utility the conductors, at the lamp.

Designation of Municipality							
Line No.	Item	Number of Active Customers	Sales in Kwh	Revenues during year (Excluding Late Charges)	Number of Active Customers	Sales in Kwh	Revenues during year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	601 Residential Sales						
2	602 Commercial Sales						
3	603 Industrial Sales						
4	604 Public Street Lighting - Operating Mun.						
5	605 Public Street Lighting - Other						
6	606 Other Sales to Operating Municipality						
7	607 Other Sales to Other Public Authorities						
8	608 Sales to Other Distributors						
9	609 Sales to Railroads and Street RR						
10	610 Security Lighting						
11	Totals	0	0	\$0	0	0	\$0
12							
Designation of Municipality							
13	601 Residential Sales						
14	602 Commercial Sales						
15	603 Industrial Sales						
16	604 Public Street Lighting - Operating Mun.						
17	605 Public Street Lighting - Other						
18	606 Other Sales to Operating Municipality						
19	607 Other Sales to Other Public Authorities						
20	608 Sales to Other Distributors						
21	609 Sales to Railroads and Street RR						
22	610 Security Lighting						
23	Totals	0	0	\$0	0	0	\$0
24							
25							
26							
Designation of Municipality							
27	601 Residential Sales						
28	602 Commercial Sales						
29	603 Industrial Sales						
30	604 Public Street Lighting - Operating Mun.						
31	605 Public Street Lighting - Other						
32	606 Other Sales to Operating Municipality						
33	607 Other Sales to Other Public Authorities						
34	608 Sales to Other Distributors						
35	609 Sales to Railroads and Street RR						
36	610 Security Lighting						
37	Totals	0	0	\$0	0	0	\$0
38							
39							
40							
41							
42							
43							
44							
45							
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58							

SALES BY MUNICIPALITIES - ELECTRIC							
Designation of Municipality							
Item	Number of Active Customers	Sales in Kwh	Revenues during year (Excluding Late Charges)	Number of Active Customers	Sales in Kwh	Revenues during year	Line No.
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
601 Residential Sales	2,114	26,472,535	\$1,443,162				1
602 Commercial Sales	358	13,120,107	856,355				2
603 Industrial Sales	21	20,368,865	1,011,996				3
604 Public Street Lighting - Operating Mun.	1	0	47,320				4
605 Public Street Lighting - Other	12	0	846				5
606 Other Sales to Operating Municipality	24	706,381	44,424				6
607 Other Sales to Other Public Authorities							7
608 Sales to Other Distributors							8
609 Sales to Railroads and Street RR							9
610 Security Lighting	141	196,676	14,610				10
Totals	2,671	60,864,564	\$3,418,712	0	0	\$0	11
							12
Designation of Municipality							
601 Residential Sales							13
602 Commercial Sales							14
603 Industrial Sales							15
604 Public Street Lighting - Operating Mun.							16
605 Public Street Lighting - Other							17
606 Other Sales to Operating Municipality							18
607 Other Sales to Other Public Authorities							19
608 Sales to Other Distributors							20
609 Sales to Railroads and Street RR							21
610 Security Lighting							22
Totals	0	0	\$0	0	0	\$0	23
							24
							25
							26
Designation of Municipality				Total for Entire System			27
601 Residential Sales				2,114	26,472,535	1,443,162	28
602 Commercial Sales				358	13,120,107	856,355	29
603 Industrial Sales				21	20,368,865	1,011,996	30
604 Public Street Lighting - Operating Mun.				1	0	47,320	31
605 Public Street Lighting - Other				12	0	846	32
606 Other Sales to Operating Municipality				24	706,381	44,424	33
607 Other Sales to Other Public Authorities				0	0	0	34
608 Sales to Other Distributors				0	0	0	35
609 Sales to Railroads and Street RR				0	0	0	36
610 Security Lighting				141	196,676	14,610	37
Totals	0	0	\$0	2,671	60,864,564	\$3,418,712	38
							39
							40
							41
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ELECTRICITY PURCHASED AND SALES TO OTHER DISTRIBUTORS

1. Show the particulars of electric energy purchased for redistribution in so far as such transactions come within the scope of account 721, Electricity Purchased.
2. Give corresponding particulars of such sales of electricity as come within the scope of account 606, Sales to Other Distributors.
3. Show in column (b) the Service Classification Number or the date of the contract under which purchases or sales were made. If any change in rates occurred during the year give entries in columns (b) thru (f) separately in respect of each rate, and specify the period within the year to which each rate was applicable.

Line No.	Purchaser or Seller and Point of Delivery or Receipt (a)	S.C. No or Date of Purchase (b)	Total number of Kwh Supplied To or By Others (c)	Net Charge or Credit to Respondent		Average Net Price (Cents) (f)
				Sold By Respondent (d)	Purchased By Respondent (e)	
1	Sales					
2						0.00
3						0.00
4						0.00
5						0.00
6						0.00
7						0.00
8						0.00
9	TOTAL		0	\$0		0.00
10	Purchases					
11	New York Power Authority	6/2017-5/2018	56,695,589		721,586	0.00
12	New York Municipal Power Agency	6/2017-5/2018	10,005,595		750,652	0.00
13						0.00
14						0.00
15						0.00
16						0.00
17						0.00
18						0.00
19						0.00
20	TOTAL		66,701,184		\$1,472,238	0.00

FUEL CONSUMED - ELECTRIC

Show the requested information of each station equipped for generation of electric energy by other than hydro-electric power. If more than one kind of fuel is consumed at a substation, use a separate column for each kind of fuel.

Line No.	Item (a)	(b)	(c)	(d)	(e)	(f)
21	Kind of Fuel					
22	Quantity on hand beginning of year					
23	Quantity received during year					
24	Quantity used for generation					
25	Quantity used for other purposes					
26	Quantity on hand at end of year					
27	Average cost per unit purchased					
28	Cost of fuel used per kwh generated					
29	Average B.t.u. per unit of fuel					
30	B.t.u. per kwh generated					

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OPERATING EXPENSES - ELECTRIC

1. Enter in the space provided the operation and maintenance expenses for the year and previous year.
2. Designation in Class columns indicate the accounts applicable to each class of utilities.

LINE NO.	ACCOUNT (a)	Class		AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)
		A,B C	D		
1	701. Supervision and Labor	x	x		
2					
3	702. Power Plant Supplies and Expense		x		
4	702.1 Fuel	x			
5	702.2 Water	x			
6	702.3 Miscellaneous Supplies and Expense	x			
7	703. Repairs to Power Plant	x	x		
8	704. Steam from Other Sources	x	x		
9	705. Steam Transferred - Cr	x	x		
10	706. Depreciation of Power Plant	x	x		
11	707. Production Rents	x	x		
12					
13	Total Electric Generation - Steam Power			0	0
14					
15	708. Supervision and Labor	x	x		
16	709. Power Plant Supplies and Expense		x		
17	709.1 Water for Power	x			
18	709.3 Miscellaneous Supplies and Expenses	x			
19	710. Repairs to Power Plant	x	x		
20	711. Depreciation of Power Plant	x	x	7,256	7,256
21	712. Production Rents	x	x		
22					
23	Total Electric Generation-Hydraulic Power			7,256	7,256
24					
25	713. Supervision and Labor	x	x		
26	714. Power Plant Supplies and Expenses		x		
27	714.1 Engine Fuel	x			
28	714.3 Miscellaneous Supplies and Expenses	x			
29	715. Repairs to Power Plant	x	x		
30	716. Gas for Power	x	x		
31					
32	717. Depreciation of Power Plant	x	x		
33					
34	718. Production Rents	x	x		
35					
36	Total Electric Generating Int. Comb. Engine Power			0	0
37					
38	721. Electricity Purchased	x	x	1,472,238	1,414,837
39					
40	722. Purchased Electricity Expense	x	x	468,664	469,372
41	726. Production Expense Transferred - Cr.	x	x		
42	729. Duplicate Production Charges - Cr.	x	x		
43					
44	Total Other Production Expense			1,940,902	1,884,209
45					
46	Total Production Expense			1,948,158	1,891,465
47					
48	731. Transmission System Operation		x		
49	731.1 Transmission Supervision & Eng.	x			
50	731.2 Operation of Transmission Substations	x		718	7,465
51	731.4 Operation of Transmission System	x		442	10,175
52	732. Repairs to Transmission System	x	x	0	0
53	733. Depreciation of Transmission Property	x	x	150,068	147,557
54	734. Transmission Rents	x	x	786	778
55					
56	Total Transmission Expense			152,014	165,975
57					
58	736. Repairs to Poles, Towers and Fixtures	x	x	4,354	1,440
59	737. Repairs to Underground Conduits	x	x		
60	738. Depreciation of Poles, Towers, Fixtures & Conduit	x	x	54,004	55,345
61					
62	Total Maint. Poles, Towers, Fixtures & Conduits			58,358	56,785
63					
64	Total acct. 701 to 738 carried forward			\$2,158,530	\$2,114,225

OPERATING EXPENSES - ELECTRIC (Continued)						
LINE NO.	ACCOUNT (a)	Class		AMOUNT FOR CURRENT YEAR (b)	AMOUNT FOR PREVIOUS YEAR (c)	
		A,B C	D			
1	Account 701 to 738 Carried forward			\$2,158,530	\$2,114,225	
2						
3	741. Distribution System Operation		x	1,700	0	
4	741.1 Distribution Super. and Engineering	x		50,608	40,510	
5	741.2 Operation of Distribution Substations	x		31,389	27,254	
6	741.3 Operation of Storage Batteries	x				
7	741.4 Operation of Distribution Lines	x		58,559	61,437	
8	741.5 Operation of Consumers' Meters	x		768	1,044	
9	741.6 Service on Consumers Premises	x		115	378	
10	742. Repairs to Distribution System		x			
11	742.1 Repairs to Distribution Structure and Equipment	x		13,288	35,219	
12						
13	742.4 Repairs to Overhead Distribution Cond.	x		28,192	13,838	
14						
15	742.5 Repairs to Underground Dist. Cond.	x		1,412	2,211	
16	742.6 Repairs to Line Transformers	x		4,079	2,396	
17	742.7 Repairs to Services	x		20,279	16,000	
18	742.8 Test and Repairing Consumers' Meters	x		469	2,255	
19	742.9 Repairs to Other Property on Cons. Premises	x		508	2,101	
20	743. Depreciation of Distribution Property	x	x	110,622	106,878	
21	744. Distribution Rents	x	x			
22						
23	Total Distribution Expense			321,988	311,521	
24						
25	751. Street Lighting & Signal System Operation		x			
26	751.1 Street Lighting & Sign Syst Super and Engr.	x				
27	751.2 Operation of Street Lighting & Sig System	x				
28	752. Repairs to Street Lighting & Sig Sys Equipment	x	x	4,859	22,342	
29	753. Depreciation of Street Lighting & Sig Sys Equip	x	x	17,507	16,757	
30	754. Street Lighting & Signal System Rents	x	x			
31						
32	Total Street Lighting & Signal System Expense			22,366	39,099	
33						
34	761. Consumer Accounting and Collection Labor & Sup	x	x	56,979	46,939	
35						
36	764. Consumer Accounting and Collection Rents	x	x			
37						
38	Total Customer Accounting & Collection Expense			56,979	46,939	
39						
40	771. Sales Labor and Supplies	x	x			
41	772. Appliance Selling and Jobbing	x	x			
42	774. Sales Department Rents	x	x			
43						
44	Total Sales Expense			0	0	
45						
46	781. General Office Salaries and Expense	x	x	136,479	130,954	
47						
48	782. Management Service	x	x	366,910	55,508	
49	783. Insurance, Injuries and Damages	x	x	17,802	19,297	
50	784. Regulatory Commission Expense	x	x			
51	785. Other General Expense	x	x	393,631	382,551	
52	786. General Rents	x	x			
53	787. Repairs to General Property	x	x	95,642	107,277	
54	788. Depreciation of General Property	x	x	8,060	8,548	
55						
56	789. Deferred Retirement Losses	x	x			
57						
58	790. Amortization of Intangible Property	x	x			
59	791. Franchise Requirements	x	x	7,475	22,254	
60	792. Miscellaneous Expenses Transferred - Cr.	x	x	(161,561)	(204,490)	
61						
62	793. Duplicate Miscellaneous Charges Transferred - Cr	x	x			
63						
64	Total Admin. and General Expenses			864,438	521,899	
65						
66	Total Operating Expense - Electric			\$3,424,301	\$3,033,683	

DEPRECIATION AND AMORTIZATION RESERVES (ACCOUNT 261 and 262)

1. Show below the requested analysis of balances carried at any time during the year in account 261.
2. In columns (f) thru (i), give like analysis of the balances carried in account 262 Amortization Reserves.
3. Append a statement to explain any amounts appearing on lines 19 and 20.

Line No.	Item (a)	Depreciation Reserves			Amortization Reserve				
		Electric Department (b)	Other Departments (Specify)		Total (e)	Electric Department (f)	Other Departments (Specify)		Total (i)
			(c)	(d)			(g)	(h)	
1	Balance at beginning of year	\$7,594,603			\$7,594,603				0
2	Accruals for the year charged to:								
3	Operating Expenses (except account 790)	347,517			347,517				0
4	Amortization of tangible Property (790)				0				0
5	Clearing Accounts	46,057			46,057				0
6	Deductions from Rent Rev. (432 and 435)				0				0
7	Miscellaneous Debits to Surplus (934)				0				0
8	Other Accounts (specify)				0				0
9					0				0
10					0				0
11					0				0
12	Total accruals	393,574	0	0	393,574	0	0	0	0
13									
14	Net Charges for Property retired								
15	Book cost of Retirements	34,377			34,377				0
16	Cost of Removal				0				0
17	Salvage, Insurance etc., recovered				0				0
18	Net	34,377	0	0	34,377	0	0	0	0
19	Other Credits				0				0
20	Other Debits				0				0
21	Balance at End of Year	\$7,953,800	\$0	\$0	\$7,953,800	\$0	\$0	\$0	\$0

MISCELLANEOUS INTEREST DEDUCTIONS (Account 452)

1. Show the requested information concerning interest deductions includible in account 452, Miscellaneous Interest Deductions, e.g., Interest on Consumers' Deposits.

Line No.	Name of Creditor and Description of Debt (a)	Amount to Which Interest Applies (b)	Period of time covered		Rate % per annum (e)	Total amount of interest (f)
			From (c)	To (d)		
1	Greene County Commercial Bank-BAN	\$184,000				2,965
2						
3						
4						
5						
6						
7						
8						
9						
10	Total					2,965

OTHER DEDUCTIONS FROM INCOME (Accounts 456,459 and 460)

2. Show the requested information concerning items chargeable to accounts 456, Miscellaneous Amortization, Account 459, Contractual Appropriations of Income, and Account 460, Miscellaneous Deductions from Income.

Line No.	Description and Purpose of deduction (a)	Charged to Account 456 (b)	Charged to Account 459 (c)	Charged to Account 460 (d)
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Total	0	0	0

ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

1. Show below all items which during the year were charged by the electric department to other departments of the operating municipality.
2. Items should be classified according to their nature and should be shown in the following order and lettered to correspond to the subdivisions indicated.
 - a. Contributions of cash, material and supplies, equipment or real property, subdivided according to the nature of the items.
 - b. Salaries of executives, subdivided by title of positions.
 - c. Wages, subdivided by class of labor.
 - d. Other personal service, subdivided by classes of service.
 - e. Public street lighting
 - f. Other electric service
 - g. Steam
 - h. Space rental, subdivided by location and type of structure or land
 - i. Building service, subdivided by location and type of building.
 - j. Use of Facilities or equipment, subdivided by classes of equipment.
 - k. Insurance, subdivided by types of protection.
 - l. Pensions, subdivided by classes of employees.
 - m. Other items, classified according to type and purpose
3. In column (c) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (d) and (e) the amount so charged, subdivided between amounts which are subject to current settlement and amounts representing contributions and includible in account 280. In columns (f) to (i) show for each charge the distribution of credits to accounts of the electric department.
4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.
5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Item No	Description (a)	Municipal Department Charged (b)	Basis of Charge or Allocation (c)	Amount Charged Municipality					
				Subject to Current Settlement (Acct. 124) (d)	Classified as Contribution (Acct. 280) (e)	Accounts of lighting department credited			
						Acct. No. (f)	Amount (g)	Acct. No. (h)	Amount (i)
1	Street Lighting e	General	Cost		44,501	604			
2	Electric Service f	Gen/Wat/Sev	Rate #2 & #3			606	47,244		
3	Electric Service f	Gen/Wat/Sev	SL1, SL2,SL5			610	1,435		
4									
5									
6									
7									
8									
9									
10									
11			TOTAL	\$0	\$44,501		\$48,679		\$0

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000 or more.
 - (a) name of person or organization rendering services in alphabetical order,
 - (b) description of services received during year and project to which services relate,
 - (c) basis of charges,
 - (d) total charges for the year detailing utility account.
2. Designate with an asterisk other departments of operating municipality.

Line No.	Name of Person or Organization (a)	Description of Services (b)	Basis of Charges (c)	Accounts (d)	Amount (e)
12	S&S Engineering PC Inc	Electrical engineering (Misc)		7820-404	25,257
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Kilowatthours (b)	Line No.	Item (a)	Kilowatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	60,864,833
3	Steam		23	Requirements Sales for Resale	
4	Hydro - Conventional		24	Non-Requirements Sales for Resale	
5	Hydro - Pumped Storage		25	Energy Furnished Without Charge	431,063
6	Other		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	216,433
7	Other		27	Total Energy Losses	5,188,855
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27)(MUST EQUAL LINE 20)	66,701,184
9	Net Generation (Enter Total of lines 3 through 8)	0			
10	Purchases	66,701,184			
11	Interchange				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission for Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission by Other Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	66,701,184			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
 3. Report in column (c) a monthly breakdown of the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the

sales so that the total of line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
 4. Report in column (d) the system's monthly maximum kilowatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
 5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Kilowatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	June	5,715,318		13,091	9	900
30	July	4,683,853		8,989	8	900
31	August	4,642,831		10,407	13	1330
32	September	4,982,314		9,731	21	1330
33	October	4,860,824		9,688	22	1230
34	November	4,535,114		9,796	25	1200
35	December	4,671,379		9,251	31	1200
36	January	5,630,113		10,341	10	1800
37	February	6,915,840		12,240	27	1200
38	March	7,498,986		13,091	5	1930
39	April	5,999,920		12,393	2	930
40	May	6,564,692		11,650	12	830
41	TOTAL	66,701,184	0			

GENERATING PLANT STATISTICS

1. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants.
 2. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
 3. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in KW) (c)	Net Peak Demand KW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

BOILER EQUIPMENT AT GENERATING PLANTS

1. Show the particulars called for concerning the boiler equipment owned by or leased by respondent at generating plants at the end of the year., classifying the boiler equipment by plant. Give in a footnote the character of construction.

Line No.	Name of Plant (a)	Year Installed (b)	Type of Boiler (c)	Name of Maker (d)
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				

GENERATING PLANT STATISTICS (Continued)

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

BOILER EQUIPMENT AT GENERATING PLANTS (Continued)

2. If any equipment was out of service at the end of the year, state that fact in a footnote, designating the equipment out of service and the date when operation was discontinued.

Working Pressure (lbs per sq in) (e)	Evaporative Capacity (M lbs water/hr) (f)	Nominal hp per Boiler (g)	Number of Boilers (h)	Total Nominal Horsepower (i)	Footnotes	Line No.
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts.

3. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

4. Report in column (f) the total pole miles of each transmission line. In the case of underground lines, report circuit miles.

5. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year.

6. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined.

Line No.	Designation		Voltage (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	Length of Pole or Circuit Miles	Number of Circuits	Size of Conductor and Material
	From	To	Operating	Designed				
	(a)	(b)	(c)	(d)				
1								
2	Nason Blvd	North Central	34.5Kv	34.5Kv	wood poles	1 mile	1	394.5AAAC A1 wire
3	North Central	North St	34.5Kv	34.5Kv	wood poles	1.5 miles	1	394.5AAAC A1 wire
4	Nason Blvd	Southwest	34.5Kv	34.5Kv	wood poles	1 mile	1	336.4AAAC A1 wire
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total					0	3	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Name and Location Of Substation	Number or Other Designation	Capacity of Substation (In Service) (In MVa)	Number of Trans-formers in Service	Number of Spare Trans-formers
	(a)	(b)	(c)	(d)	(e)
16	Nason Blvd Substation	34.5Kv to 4.16Kv	1.5MVa	2	0
17	North Central Substation	34.5Kv to 4.16Kv	.38MVa	1	0
18	North Street Substation	115Kv to 34.5Kv	2.7MVa	3	1
19	Southwest Substation	34.5Kv to 4.16Kv	.75MVa	1	0
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

DISTRIBUTION SYSTEM

1. Report the indicated particulars of the electric distribution system as of the end of the year, including street and highway lighting system.
2. For the purposes of this schedule the interpretation of the term "distribution area" shall be at the discretion of, and the responsibility of, the reporting utility. In general when the territory served covers considerable area these subdivisions should be selected so that , from territorial and rate standpoints, the data reported will be of reasonable significance. Entries in column (a) should reflect the approximate geographical extent of the individual subdivision.
3. Entries in column (b) may be based on estimates. Entries in columns (c) and (d) should not include services.
4. Show hereunder a brief general statement in description of the distribution system. Indicate particularly the range of operating voltages and the sizes of wire generally used for different purposes (primaries, secondary, services, etc.) and under differing circumstances. Show also the approximate percentages of network system, of rural lines, of direct current facilities, and of alternating current service rendered at other than a 60-cycle frequency. Identify exceptions to customary practices (i.e. the last two items in the preceding sentence) with applicable distribution areas.

Line No.	Distribution Area (a)	Operating Voltage (b)	Miles of Conductor		Miles of Duct (e)	Number of Services		Number of Connected Meters (h)	Street and Highway Lighting		
			Overhead (c)	Underground (d)		Overhead (f)	Underground (g)		Miles of Conductor		Number of Lights (k)
									Overhead (i)	Underground (j)	
1	North St.Substation,Vaughn St. Feeder	4.16Kv	22 miles	>.25mile		408	52	521			
2	North St.Substation,North St. Feeder	4.16Kv	11 miles	>.25 mile		203	23	230			
3	North Central Substation,School Feeder	4.16Kv	8 miles	>.25 mile		210	23	239			
4	North Central Substation,Industrial Feeder	4.16Kv	12 miles	>.25 mile		216	41	288			
5	Nason Blvd Substation, South Side Feeder	4.16Kv	31 miles	>.25 mile		419	24	517			
6	Nason Blvd Substation, North Side Feeder	4.16Kv	10 miles	>.25 mile		208	4	204			
7	Nason Blvd Substation, Industrial Feeder	4.16Kv	16 miles	1 mile		214	45	308			
8	Nason Blvd Substation, Powerhouse Feeder	4.16Kv	12 miles	>.25 mile		223	33	297			
9											
10	Total Street Lights								2 miles est	3862 feet est	660
11	Total Security Lights										161
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS		0	0	0	2101	245	2604	0	0	821

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
 2. Include watt-hour demand distribution meters, but not external demand meters.
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held

under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	2647	854	
2	Additions During Year	37	15	
3	Purchases	61	16	
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of Lines 3 and 4)	61	16	0
6	Reductions During Year	17	16	
7	Retirements	17	34	
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of Lines 7 and 8)	17	34	0
10	Number at End of Year (Lines 1 + 5 - 9)	2691	836	0
11	In Stock	79	129	
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	2612	707	
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	2691	836	0

ELECTRIC WATTHOUR METERS IN-SERVICE AND TEST RESULTS

1. Show the number of scheduled meter tests completed on each type of meter during the year. Also show separately the number of tests completed on each type of meter as a result of customer complaint.
 2. Of those tested, show the number found between 98 to 102% average percentage registration before adjustment and show separately the number found that was more than 102% average percentage registration before adjustment.
 3. List by manufacturer, type and serial number the number of portable standard watt-hour meters (rotating standards) used for testing customer watt-hour meters. Also show the most recent date that calibration was checked on each standard.

Line No.	Manufacturer and Type (a)	Number Sched. Tests Completed (b)	Number Complaint Tests Completed (c)	Average Percentage Registration	
				Number 98 - 102% (d)	Number Greater than 102% (e)
17	Utility Test Equipment Co. Model 621 Calibrator	27	1	28	
18	Serial #C1005 with RF-11-06 Radian watt/var hours				
19	standard calibrated:05/05/16				
20	1 Ph. Portable Probewell MT-NT				
21	Serial #01324557 w/Radian RM 1101 standard				
22	(Serial #504103) Calibrated 3/9/11				
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					

VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of)

) ss.:

County of)

.....makes oath and

says: I am the of
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

.....

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which

consists of

(Here insert exact identification of the sections and pages comprising this report)

.....

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge,

the sources of my information and the grounds for my belief are as follows:

.....

.....

.....

.....

Signature

Subscribed and sworn to before me a

.....

this day of 19

[use an im-

L.S.

pression seal]

(Signature of officer authorized to administer oaths)

(This space for use of the Public Service Commission)

Computed

Examined

Reviewed

Index

<u>Description</u>	<u>Page No.</u>	<u>Description</u>	<u>Page No.</u>
Accounts Receivable (Account 125)	205	Miscellaneous Deductions from Income (Account 460)	309
Amortization Reserves (Account 262)	308	Miscellaneous Interest Deductions (Account 452)	309
		Miscellaneous Investments (Account 114)	203
Balance Sheet	104-105	Miscellaneous Long Term Debt (Account 233)	251-252
Boiler Equipment	401-402	Miscellaneous Reserves (Account 267)	253
Bonds (Account 231)	251-252	Miscellaneous Special Deposits (Account 117)	203
		Miscellaneous Suspense (Account 145)	204
Cash Flow Statement	107	Miscellaneous Unadjusted Credits (Account 272)	253
Changes During the Year	103	Monthly Peaks and Output	400
Charges to Other Departments of Operating Municipality	350		
Commissioners, Officer and Employees Information and Compensation	102	Notes Payable (Account 243)	250
Construction Work in Progress (Account 110)	202		
Contractual Appropriation of Income (Account 459)	309	Operating Expenses	306-307
Contributions to Operating Municipality (Account 280)	253	Operating Property	200-201
		Operating Property - Other Departments	200-201
Depreciation Funds (Account 116)	204	Operating Property - Undistributed	200-201
Depreciation Reserves (Account 261)	308	Operating Revenues (Account 401)	300
Distribution System	404	Other Notes Receivable (Account 126)	205
		Other Property (Accounts 109 and 112)	202
Electric Distribution Meters	405	Outside Professional and Consulting Services	350
Electric Energy Account	400		
Equipment Obligations Long Term (Account 232)	251-252	Payables to Operating Municipality (Account 241)	250
		Purchases for Redistribution	305
Fuel Consumed	305		
		Receivables from Operating Municipality (Account 124)	205
General Municipal Information	101	Reserve for Uncollectible Accounts (Account 266)	250
Generating Plant	401-402		
		Sales by Municipality	304
Income Account	106	Sales by Service Classification	301-303
Injuries and Damages Reserve (Account 265)	253	Sales for Redistribution	305
Insurance Reserve (Account 264)	253	Sinking Fund (Account 115)	203
		Special Deposits (Account 129)	204
Line Transformers	405	Substations	403
Loans to Municipality (Account 113)	203	Surplus Account	106
		Suspense to be Amortized (Account 143)	204
Meters in Service Test Results	405		
Miscellaneous Amortization (Account 456)	309	Transmission Lines	403

Village of Springville
Rate of Return Study
Income Statement
For the Historic Year ended

		(a)	(b)	(c)	(d)	(e)
	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>	<u>Adjustments</u>	<u>Adjusted Year</u>	<u>Revenue Change</u>	<u>Year After Revenue Change</u>
1	Retail Sales	INCOME, Ln 11	\$3,432,441	\$3,432,441	(\$12,721)	\$3,419,720
2	Sales to Other Distributors	Pg 300, Ln 9 (f)	0	0		0
3	Other Electric Revenues	Pg 300, Ln 20 (f)	19,969	19,969		19,969
4	Total Sales	ROR, Total Ln 1=>Ln 3	<u>3,452,410</u>	<u>0</u>	<u>3,452,410</u>	<u>(12,721)</u>
5						<u>3,439,689</u>
6	Fuel	INCOME, Ln 14, 15, 16	0	0		0
7	Purchased Power	INCOME, Ln 17	1,472,238	1,472,238		1,472,238
8	Other Production Expenses	INCOME, Ln 32	468,664	468,664		468,664
9	Transmission Expenses	INCOME, Ln 43	1,160	1,160		1,160
10	Maintenance of Poles, Towers and Fixtures	INCOME, Ln 54	4,354	4,354		4,354
11	Distribution Expense	INCOME, Ln 64	211,366	211,366		211,366
12	Street Lighting and Signal System Expenses	INCOME, Ln 75	4,859	4,859		4,859
13	Customer Accounting & Collection Expenses	INCOME, Ln 85	56,979	56,979		56,979
14	Selling Expenses	INCOME, Ln 94	0	0		0
15	Administrative and General Expenses	INCOME, Ln 111	856,378	856,378		856,378
16	Depreciation	INCOME, Ln 119	347,517	347,517		347,517
16A	Rents	INCOME, Ln 162	786	786		786
17	Other Taxes	Pg 106, Ln 4 (c)	0	0		0
18	Uncollectibles	Pg 106, Ln 5 (c)	15,445	15,445	(57)	15,388
19	<u>Other: (Detail)</u>		0	0		0
20			0	0		0
21			0	0		0
22	Total O&M	ROR, Total Ln 6=>Ln 21	<u>3,439,746</u>	<u>0</u>	<u>3,439,746</u>	<u>(57)</u>
23						<u>3,438,903</u>
24	Net Operating Revenue	ROR, Ln 4 minus Ln 22	12,664	0	12,664	(12,664)
25						786
26	Other Income	Pg 106, Ln 12, 22 (c)	0	0		0
27						
28	Utility Operating Income	ROR, Ln 24 plus Ln 26	<u>\$12,664</u>	<u>\$0</u>	<u>\$12,664</u>	<u>(\$12,664)</u>
29						<u>\$786</u>
30	Rate Base	ROR, Ln 56	<u>\$6,580,809</u>	<u>\$0</u>	<u>\$6,580,809</u>	<u>\$0</u>
31						
32	Rate of Return	ROR, Ln 28/Ln 30	<u>0.19%</u>	<u>0.19%</u>		<u>0.00%</u>
33						
34	Return on Surplus	ROR, Ln 79, 91 (c)	<u>-0.98%</u>	<u>-0.98%</u>		<u>0.00%</u>

Village of Springville
Rate of Return Study
Rate Base
For the Historic Year ended

		(a)	(b)	(c)	(d)	(e)
	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>	<u>Adjustments</u>	<u>Adjusted Year</u>	<u>Revenue Change</u>	<u>Year After Revenue Change</u>
35	Utility Plant in Service	RB, Ln 5 (c)	\$13,722,257	\$13,722,257		\$13,722,257
36	Construction Work in Progress	RB, Ln 8 (c)	281,406	281,406		281,406
37	Total Utility Plant	ROR, Ln 35 plus Ln 36	<u>14,003,663</u>	<u>0</u>	<u>14,003,663</u>	<u>0</u>
38						
39	Accumulated Provision for Depre and Amort	RB, Ln 14 (c)	(7,774,202)	(7,774,202)		(7,774,202)
40						
41	Contributions for Extensions	RB, Ln 17 (c)	(144,376)	(144,376)		(144,376)
42						
43	Net Utility Plant	ROR, Total Ln 37, Ln 39, Ln 41	6,085,085	0	6,085,085	0
44						
45	Materials and Supplies	RB, Ln 21 (c)	258,598	258,598		258,598
46						
47	Prepayments	RB, Ln 24 (c)	36,558	36,558		36,558
48						
49	Cash Working Capital	ROR, Ln 74	200,568	0	200,568	N/A
50						
51	<u>Other: (Detail)</u>					
52				0		0
53				0		0
54				<u>0</u>		<u>0</u>
55						
56	Rate Base	ROR, Total Ln 43=>Ln 54	<u>\$6,580,809</u>	<u>\$0</u>	<u>\$6,580,809</u>	<u>\$0</u>

Village of Springville
Rate of Return Study
Cash Working Capital
For the Rate Year ended

		(a)	(b)	(c)	(d)	(e)
	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>	<u>Adjustments</u>	<u>Adjusted Year</u>	<u>Revenue Change</u>	<u>Year After Revenue Change</u>
57 <u>Cash Working Capital</u>						
58 Total Operating Expenses	ROR, Ln 22	\$3,439,746	\$0	\$3,439,746	(\$57)	\$3,438,903
59						
60 Deduct:						
61 Fuel	ROR, Ln 6	0	0	0	N/A	0
62 Purchased Power	ROR, Ln 7	1,472,238	0	1,472,238	N/A	1,472,238
63 Depreciation	ROR, Ln16	347,517	0	347,517	N/A	347,517
64 Other Taxes	ROR, Ln17	0	0	0	N/A	0
65 Uncollectibles	ROR, Ln18	15,445	0	15,445	N/A	15,445
66					N/A	0
67					N/A	0
68 Adjusted Amount	ROR, Ln 58 minus Ln 61=>Ln 6	<u>\$1,604,546</u>	<u>\$0</u>	<u>\$1,604,546</u>	<u>(\$57)</u>	<u>\$1,603,703</u>
69						
70 Working Capital - Operating Expenses @ 1/8	ROR, Ln 68/8	<u>\$200,568</u>	<u>\$0</u>	<u>\$200,568</u>	<u>N/A</u>	<u>\$200,568</u>
71						
72 Working Capital - Fuel @ 1/12	ROR, Ln 61/12	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>N/A</u>	<u>\$0</u>
73						
74 Total Cash Working Capital	ROR, Total Ln 70, Ln 72	<u>\$200,568</u>	<u>\$0</u>	<u>\$200,568</u>	<u>N/A</u>	<u>\$200,568</u>

Village of Springville
Rate of Return
For the Historic Year ended

		(a)	(b)	(c)	(d)
Fiscal Year	<u>Reference (Page, Column, Row)</u>	<u>Amount</u>	<u>Per Cent</u>	<u>Cost Rate</u>	<u>Rate of Return</u>
75 Long-Term Debt	CAPITAL, Ln 11 (c) (e)	\$2,133,644	32.5%	2.46%	0.80%
76					
77 Customer Deposits	CAPITAL, Ln 14 (c) (e)	59,880	0.9%	4.95%	0.05%
78					
79 Net Surplus	CAPITAL, Ln 23 (c) (FORMULA	<u>4,367,158</u>	<u>66.6%</u>	-0.98%	<u>-0.65%</u>
80					
81		<u>\$6,560,682</u>	<u>100.0%</u>		<u>0.19%</u>
82	Total				
83					
84					
85					
86 Adjusted Fiscal Year	<u>Reference (Page, Column, Row)</u>	<u>Amount</u>	<u>Per Cent</u>	<u>Cost Rate</u>	<u>Rate of Return</u>
87 Long-Term Debt	CAPITAL, Ln 11 (c) (e)	\$2,133,644	32.5%	2.46%	0.80%
88					
89 Customer Deposits	CAPITAL, Ln 14 (c) (e)	59,880	0.9%	4.95%	0.05%
90					
91 Net Surplus	CAPITAL, Ln 23 (c) (FORMULA	<u>4,367,158</u>	<u>66.6%</u>	-0.98%	<u>-0.65%</u>
92					
93		<u>\$6,560,682</u>	<u>100.0%</u>		<u>0.19%</u>
94	Total				
95					
96					
97					
98 Forecasted Fiscal Year	<u>Reference (Page, Column, Row)</u>	<u>Amount</u>	<u>Per Cent</u>	<u>Cost Rate</u>	<u>Rate of Return</u>
99 Long-Term Debt	Input amount, cost rates	\$0	0.0%		0.00%
100					
101 Customer Deposits	Input amount, cost rates	0	0.0%		0.00%
102					
103 Net Surplus	Input amount, cost rates	<u>0</u>	<u>0.0%</u>		<u>0.00%</u>
104					
105	Total	<u>\$0</u>	<u>0.0%</u>		<u>0.00%</u>

Village of Springville
Revenue Change
For the Historic Year ended

	<u>Reference (Page, Column, Row)</u>	<u>Amount</u>	
106 Rate Base	ROR, Ln 30 (e)	6,580,809	
107			
108 Rate of Return	ROR, Ln 32 (e)	<u>0.00%</u>	
109			
110 Required Operating Income	ROR, Ln 106 * Ln 108	0	
111			
112 Adjusted Operating Income	ROR, Ln 28 (c)	<u>12,664</u>	
113			
114 Deficiency (Surplus)	ROR, Ln 110 - Ln 112	(12,664)	
115			
116 Retention Factor	ROR , Ln 132	<u>0.9955</u>	
117			
118 Revenue Increase (Decrease)	ROR, Ln 114 / Ln 116	<u>(12,721)</u>	
119			
120			
121			
122 Calculation of the Retention Factor:		<u>Factor</u>	<u>Proof</u>
123 Sales Revenues		1.0000	(12,721)
124 - Revenue Taxes	N/A	N/A	N/A
125 - Uncollectibles	ROR, Ln 18/Ln 1	0.0045	(57)
126			
127			
128 Sub-Total	ROR, Ln123-Total Ln124=>Ln1:	<u>0.9955</u>	<u>(12,664)</u>
129			
130 Federal Income Tax @ 35%	N/A	<u>0.00</u>	<u>0</u>
131			
132 Retention Factor	ROR, Ln 128 - Ln 130	<u>0.9955</u>	<u>(12,664)</u>

	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>
<u>Retail Sales</u>		
1 Residential Sales	Pg 300, Ln 2 (d)	1,443,162
2 Commercial Sales	Pg 300, Ln 3 (d)	856,355
3 Industrial Sales	Pg 300, Ln 4 (d)	1,011,996
4 Public Street Lighting - Operating Muni.	Pg 300, Ln 5 (d)	47,320
5 Public Street Lighting - Other	Pg 300, Ln 6 (d)	846
6 Other Sales to Operating Municipality	Pg 300, Ln 7 (d)	44,424
7 Other Sales to Other Public Authorities	Pg 300, Ln 8 (d)	0
8 Sales to Railroads and Street Railroads	Pg 300, Ln 10 (d)	0
9 Security Lighting	Pg 300, Ln 11 (d)	14,610
10 Discounts not taken (Late Charges)	Pg 300, Ln 12 (e)	13,728
11 Retail Sales		<u>3,432,441</u>
12		
<u>Fuel and Purchased Power</u>		
14 Fuel	Pg 306, Ln 4 (b)	0
15 Water for Power	Pg 306, Ln 17 (b)	0
16 Fuel	Pg 306, Ln 27 (b)	0
17 Purchased Power	Pg 305, Ln 20 (e)	1,472,238
18 Fuel and Purchased Power		<u>1,472,238</u>
19		
<u>Other Production Expense</u>		
21 Total Production Expense	Pg 306, Ln 46 (b)	1,948,158
22 Depreciation of Power Plant	Pg 306, Ln 10 (b)	0
23 Depreciation of Power Plant	Pg 306, Ln 20 (b)	7,256
24 Depreciation of Power Plant	Pg 306, Ln 32 (b)	0
25 Fuel and Purchased Power	Income, Ln 18	1,472,238
Other cost components not broken out for ROR Study:		
27 Wages and Salaries		
28 Materials and Supplies		
29 Transportation		
30 Rents	Pg 306, Ln 11, 21, 34 (b)	0
31		
32 Other Production Expense	Ln 21 - Lns22>30	<u>468,664</u>
33		
<u>Transmission Expense</u>		
35 Total Transmission Expense	Pg 306, Ln 56 (b)	152,014
36 Depreciation of Transmission Property	Pg 306, Ln 53 (b)	150,068
Other cost components not broken out for ROR Study:		
38 Wages and Salaries		
39 Materials and Supplies		
40 Transportation		
41 Rents	Pg 306, Ln 54, (b)	786
42		
43 Transmission Expense		<u>1,160</u>
44		
<u>Maintenance of Poles, Towers and Fixtures</u>		
46 Total Maintenance of Poles, Towers and Fixtur	Pg 306, Ln 62 (b)	58,358
47 Depreciation of Poles, Towers and Fixtures	Pg 306, Ln 60 (b)	54,004
Other cost components not broken out for ROR Study:		
49 Wages and Salaries		
50 Materials and Supplies		
51 Transportation		
52		
53		
54 Maintenance of Poles, Towers and Fixtures		<u>4,354</u>

Page

Village of Springville
Detail of Revenues and Expenses
For the Historic Year ended

	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>
55 <u>Distribution Expense</u>		
56 Total Distribution Expense	Pg 307, Ln 23 (b)	321,988
57 Depreciation of Distribution Property	Pg 307, Ln 20 (b)	110,622
58 Other cost components not broken out for ROR Study:		
59 Wages and Salaries		
60 Materials and Supplies		
61 Transportation		
62 Rents	Pg 307, Ln 21 (b)	0
63		
64 Distribution Expense		<u>211,366</u>
65		
66 <u>Street Lighting and Signal System Expenses</u>		
67 Total Street Lighting and Signal System Expen:	Pg 307, Ln 32 (b)	22,366
68 Depreciation of Str Lighting and Sig Sys Equip	Pg 307, Ln 29 (b)	17,507
69 Other cost components not broken out for ROR Study:		
70 Wages and Salaries		
71 Materials and Supplies		
72 Transportation		
73 Rents	Pg 307, Ln 30 (b)	0
74		
75 Street Lighting and Signal System Expenses		<u>4,859</u>
76		
77 <u>Customer Accounting and Collection Expense</u>		
78 Total Customer Accounting and Collection Exp	Pg 307, Ln 38 (b)	56,979
79 Other cost components not broken out for ROR Study:		
80 Wages and Salaries		
81 Materials and Supplies		
82 Transportation		
83 Rents	Pg 307, Ln 36 (b)	0
84		
85 Customer Accounting and Collection Expense		<u>56,979</u>

Village of Springville
Detail of Revenues and Expenses
For the Historic Year ended

	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>
86	<u>Selling Expenses</u>	
87	Total Selling Expenses	0
88	Other cost components not broken out for ROR Study:	
89	Wages and Salaries	
90	Materials and Supplies	
91	Transportation	
92	Rents	0
93		
94	Selling Expenses	<u>0</u>
95		
96	<u>Administrative and General Expenses</u>	
97	Total Administrative and General Expenses	864,438
98	Depreciation of General Property	8,060
99	Deferred Retirement Losses	0
100	Amortization of Intangible Property	0
101	Other cost components not broken out for ROR Study:	
102	Wages and Salaries	
103	Materials and Supplies	
104	Transportation	
105	Rents	0
106	Management Services	0
107	Insurance	0
108	Injuries and Damages	0
109	Regulatory Commission Expenses	0
110		
111	Administrative and General Expenses	<u>856,378</u>

Village of Springville
 Detail of Cost Components
 For the Historic Year ended

	<u>Reference (Page, Column, Row)</u>	<u>Fiscal Year</u>
112	<u>Depreciation Expense</u>	
113	Other Production Expense	7,256
114	Transmission Expense	150,068
115	Depreciation of Poles, Towers and Fixtures	54,004
116	Distribution Expense	110,622
117	Street Lighting and Signal System Expenses	17,507
118	Administrative and General Expenses	8,060
119	Total Depreciation Expenses	<u>347,517</u>
120		
121	<u>Wages and Salaries</u>	
122	Other Production Expenses	0
123	Transmission Expenses	0
124	Maintenance of Poles, Towers and Fixtures	0
125	Distribution Expense	0
126	Street Lighting and Signal System Expenses	0
127	Customer Accounting & Collection Expenses	0
128	Selling Expenses	0
129	Administrative and General Expenses	0
130	Total Wages and Salaries	<u>0</u>
131		
132	<u>Materials and Supplies</u>	
133	Other Production Expenses	0
134	Transmission Expenses	0
135	Maintenance of Poles, Towers and Fixtures	0
136	Distribution Expense	0
137	Street Lighting and Signal System Expenses	0
138	Customer Accounting & Collection Expenses	0
139	Selling Expenses	0
140	Administrative and General Expenses	0
141	Total Material and Supplies	<u>0</u>
142		
143	<u>Transportation</u>	
144	Other Production Expenses	0
145	Transmission Expenses	0
146	Maintenance of Poles, Towers and Fixtures	0
147	Distribution Expense	0
148	Street Lighting and Signal System Expenses	0
149	Customer Accounting & Collection Expenses	0
150	Selling Expenses	0
151	Administrative and General Expenses	0
152	Total Transportation	<u>0</u>
153		
154	<u>Rent Expense</u>	
155	Production Rents	0
156	Transmission Rents	786
157	Distribution Rents	0
158	Street Lighting and Signal System Rents	0
159	Customer Accounting and Collection Rents	0
160	Sales Rents	0
161	General Rents	0
162	Total Rent Expense	<u>786</u>

Village of Springville
Detail of Rate Base
For the Historic Year ended

		(a) Balance at Beg of Year	(b) Balance at End of Year	(c) Avg Balance
	<u>Reference (Page, Column, Row)</u>			
1	<u>Utility Plant in Service</u>			
2	Operating Property - Electric	Pg 104, Ln 2 (c) & (d) 13,529,872	13,914,642	13,722,257
3	Operating Property - Other Operations	Pg 104, Ln 3 (c) & (d) 0	0	0
4	Operating Property - General	Pg 104, Ln 4 (c) & (d) 0	0	0
5	Utility Plant in Service	<u>13,529,872</u>	<u>13,914,642</u>	<u>13,722,257</u>
6				
7				
8	Construction Work in Progress	Pg 104, Ln 5 (c) & (d) <u>483,720</u>	<u>79,091</u>	<u>281,406</u>
9				
10				
11	<u>Accumulated Provision for Depre and Amort</u>			
12	Accumulated Provision for Depreciation	Pg 105, Ln 19 (c) & (d) 7,594,603	7,953,800	7,774,202
13	Accumulated Provision for Amortization	Pg 105, Ln 20 (c) & (d) 0	0	0
14	Accumulated Provision for Depre and Amort	<u>7,594,603</u>	<u>7,953,800</u>	<u>7,774,202</u>
15				
16				
17	Contributions for Extensions	Pg 105, Ln 21 (c) & (d) <u>118,719</u>	<u>170,032</u>	<u>144,376</u>
18				
19				
21	Materials and Supplies	Pg104, Ln 18 (c) & (d) <u>242,592</u>	<u>274,604</u>	<u>258,598</u>
22				
23				
24	Prepayments	Pg 104, Ln 23 (c) & (d) <u>33,730</u>	<u>39,385</u>	<u>36,558</u>

Village of Springville
Detail of Rate of Return
For the Historic Year ended

	Reference (Page, Column, Row)	(a) Balance at Beg of Year	(b) Balance at End of Year	(c) Avg Balance	(d) Interest	(e) Cost Rate	
Capital Structure							
1	Debt						
2	Bonds	Pg 105, Ln 2 (c) & (d)	1,755,000	1,672,000	1,713,500		
3	Equipment Obligations - Long Term	Pg 105, Ln 3 (c) & (d)	0	0	0		
4	Miscellaneous Long Term Debt	Pg 105, Ln 4 (c) & (d)	155,647	52,968	104,308		
5	Notes Payable	Pg 105, Ln 9 (c) & (d)	230,000	184,000	207,000		
6	Matured Long-Term Debt	Pg 105, Ln 12 (c) & (d)	0	0	0		
7	Unamortized Premium on Debt	Pg 105, Ln 28 (c) & (d)	112,134	105,538	108,836		
8	Unamortized Debt Discount and Expense	Pg 104, Ln 28 (c) & (d)	0	0	0		
9				0			
10				0			
11	Debt		<u>2,252,781</u>	<u>2,014,506</u>	<u>2,133,644</u>	<u>52,568.00</u>	
12						<u>2.4638%</u>	
13							
14	Customer Deposits	Pg 105, Ln 10 (c) & (d)	<u>60,978</u>	<u>58,782</u>	<u>59,880</u>	<u>2,965.00</u>	
15						<u>4.9516%</u>	
16							
17	Surplus						
18	Contributions - Operating Municipality	Pg 105, Ln 32 (c) & (d)	(2,951,018)	(3,057,292)	(3,004,155)		
19	Surplus	Pg 105, Ln 33 (c) & (d)	7,387,982	7,354,644	7,371,313		
20	Deficit	Pg 104, Ln 37 (c) & (d)	0	0	0		
21					0		
22					0		
23	Surplus		<u>4,436,964</u>	<u>4,297,352</u>	<u>4,367,158</u>		
24							
25							
26	Interest Costs						
27	Interest on Debt						
28	Bonds	Pg 252, Ln 20 (k)				49,630	
29	Equipment Obligations - Long Term	Pg 252, Ln 28 (k)				0	
30	Miscellaneous Long Term Debt	Pg 252, Ln 35 (k)				0	
31	Notes Payable	Pg 250, Ln 22 (g)				2,938	
32	Matured Long-Term Debt	N/A					
33	Unamortized Premium on Debt (Credit)	Pg 106, Ln 36 (c)				0	
34	Amortization of Debt Discount and Expense	Pg 106, Ln 35 (c)				0	
35							
36							
37							
38	Interest on Debt				<u>52,568</u>		
39							
40							
41	Interest on Customer Deposits	Pg 309, Ln 10 (f)			<u>2,965</u>		